Table 1 Original Monitoring Requirements

Inspectio n Level	Time of Continuous Anodize Tank Operation at Less Than or Equal to 45 dynes/cm (1)	Frequency of Surface Tension Readings	Actions Required Based on Results of Surface Tension Reading
Level 1	0 to 40 hours	Every 4 operating hours	If the surface tension readings are less than or equal to 45 dynes/cm after 40 hours of operation, then proceed to Inspection Level 2.
Level 2	41 to 80 hours	Every 8 operating hours	If the surface tension readings are less than or equal to 45 dynes/cm after 80 hours of operation, then proceed to Inspection Level 3.
Level 3	Greater than 80 hours	Every 40 operating hours	If the surface tension readings are less than or equal to 45 dynes/cm, then remain at Inspection Level 3. (2)

#### Notes:

- {1} The time of continuous anodize tank operation is defined as accumulated time when the chromic acid anodize current is flowing.
- {2} If any reading is greater than 45 dynes/cm, then shut down the chromic acid anodize tank operation.
- (3) A new tank is defined as any time over 50% of the volume of the tank is removed at one time and the tank remade.

#### Reporting:

(1) The permittee shall submit a semiannual Ongoing Compliance Status Report.

# **EU0170**Coal Storage Pile

		<b>¬</b>		
	FEDERAL			
EIG POINT NUMBER	1) 10 CSR 10-5.120: Information on Sales of Fuels to be Provided and Maintained  EMISSION UNIT NUMBER	<b>DESCRIPTION</b> (for information only, this does not create any permit requirements)		
SP-005-01 SP-0	05-01 X	Coal storage pile		

X = Applicable NA = Not Applicable

#### **COMPLIANCE REQUIREMENTS**

Federally Enforceable Requirements

## **Permit Condition EU0170-001**

10 CSR 10-5.120

Information on Sales of Fuels to be Provided and Maintained

### **Emission Limitations:**

None

Record Keeping:

Coal tickets for coal deliveries must be retained for one (1) year

Monitoring:

None

Reporting:

None

## **EU0180**

Gasoline Storage Tanks

1		11	FEDERAL					
eig point number	EMISSION UNIT NUMBER	1) 40 CFR Part 80.22 (j)	2) 10 CSR 10-5.220: Control of Petroleum Liquid Storage, Loading and Transfer (Tanks greater than 1,000 gallons)	3) 10 CSR 10-5.220: Control of Petroleum Liquid Storage, Loading and Transfer (Tanks greater than 500 gals and less than or equal to 1,000 gas)	4) Operating Permits Obtained Per the Requirements of 10 CSR 10-5.220:	5) Requirements of the Listed Construction Permits Obtained Under 10 CSR 10-6.060	6) 10 CSR 10-5.443: Control of Gasoline Reid Vapor Pressure	DESCRIPTION  (for information only, this does not create any permit requirements)
ST- STL-01	ST- 022-22	Х	Х	NA	C2471	#V1072	Х	Gasoline UST (8,000 gal)
ST- STL-01	ST- 022-25	Х	Х	NA	C2471	#V1072	Х	Gasoline UST (10,000 gal)
ST- STL-01	ST- 041-20	Х	X	NA	C2474	NA	X	Gasoline UST (8,000 gal)
ST- STL-01	ST- 066-02	X	NA	Х	NA	NA	Х	Gasoline storage tank (~560 gal)
ST- STL-01	ST- 102B- 01	NA	NA	NA	NA	NA	Х	Gasoline storage tank (298 gal)
ST- STL-01	ST- 121-01	Х	NA	X	NA	NA	Х	Gasoline tank (550 gal)
ST- STL-01	ST- 220-01	NA	NA	NA	NA	NA	Х	Gasoline tank (~300 gal)
ST- STL-01	ST- 245-02	NA	NA NA	NA	NA	NA	Х	Gasoline tank (301 gal)

X = Applicable

NA = Not Applicable